

2019 Update

Lars De Pauw, Executive Director

CLRA Conference

- Non-profit organization
- Operate under the delegated authority of Alberta Energy Regulator (AER)
- Financially and legally separate from the AER
 - OWA is not a Government Organization
- Primarily funded by the Alberta oil and natural gas industry



- Enabling Legislation:
 - Orphan Fund Delegated Administration Regulation
 - Oil And Gas Conservation Act
 - Responsible Energy Development Act
 - Environmental Protection And Enhancement Act



- Six voting members on Board of Directors
 - Canadian Association of Petroleum Producers (3 seats)
 - Brad Herald (CAPP), Orest Kotelko (CNRL), Kendall Dilling (Cenovus)
 - Explorers and Producers Association of Canada (2 seats)
 - Darrel Purdy (Paramount) and Jim Screaton (Corval)
 - Alberta Energy Regulator (1 seat)
 - Trevor Gosselin
 - Alberta Environment and Parks (Honorary non-voting member)
 - Karen Wronko



Orphan Well Association Mandate



Our mandate is to manage the decommissioning of Alberta upstream oil and natural gas Orphan wells, pipelines, facilities and the reclamation of their associated orphan sites



What is an Orphan?



- Well, facility, pipeline or associated site
- No legally responsible or financially viable party
 - <u>100% WI only</u>
 - No working interest participants (WIP)
- Must be <u>designated by AER</u>



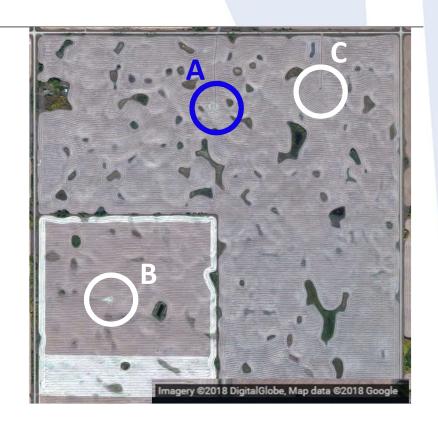
What if less than 100%?

- AER directs Working Interest Participant(s) to manage site
- Working Interest Participant's may decommission & reclaim site
 - Can apply for reimbursement for defunct company's portion of costs
 - After decommissioning
 - After reclamation certificate issued
- Site can also be transferred to WIP or different party



Example of Properties through Bankruptcy

- Receivership in Nov 2017
- 3 wells on same quarter licensed to Questfire
 - All disclaimed by Receiver June/July 2018
- Site A 100% Questfire
 - Deemed Orphan Aug 2018
- Site B and Site C sites
 - Active Company 11.5%
 - Under AER Closure & Abandonment Order Oct 2018
 - Transfer or abandon





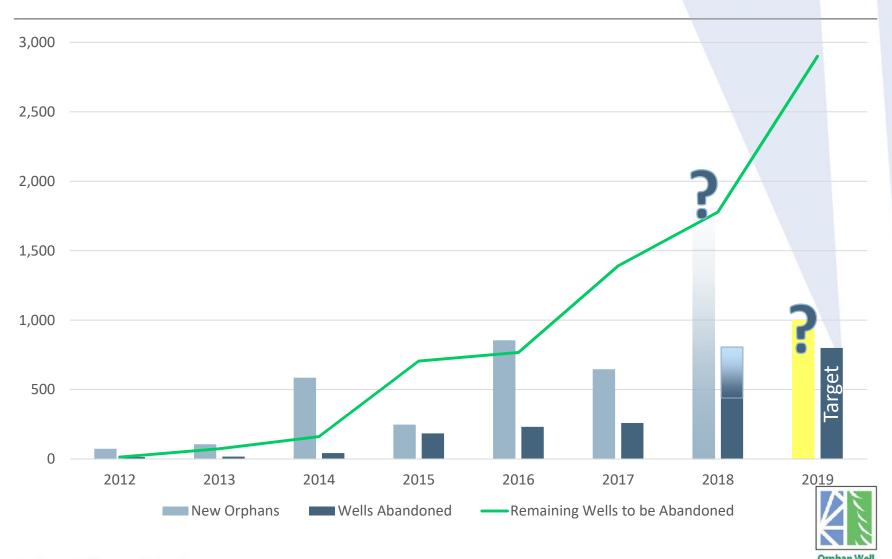
Orphan Inventory - The Growing Problem

- "Lower for longer" continues
- Lower court rulings on Redwater decision





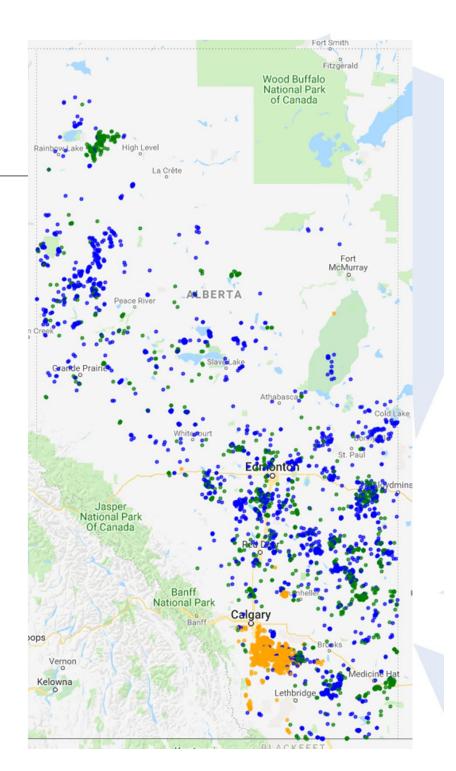
The Growing Problem.... Continues



Orphan Inventory

January 2019

- 3,127 wells for decommissioning
 - Blue
 - Orange Lexin Resources
- 1,553 sites for reclamation
 - green



OWA Funding

Funded by the Annual Orphan Levy

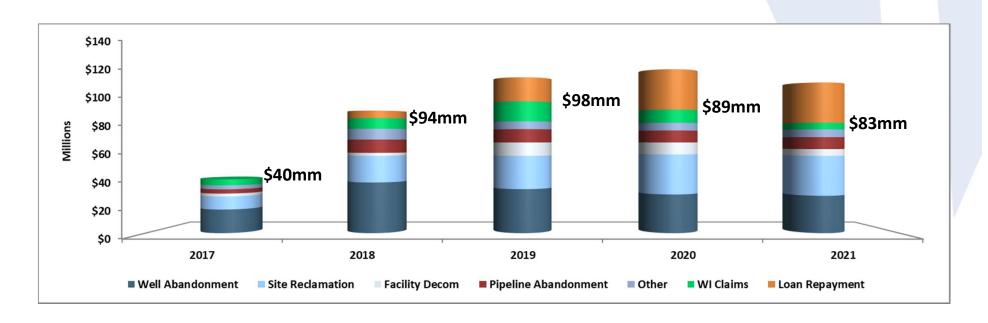
- Total industry contribution to date \$314 million
 - Previous Alberta Government Grant \$30 million (2009)
 - <u>Loan</u> to OWA from Alberta Government (\$235 million 2017)
- Levy for 2019 \$60mm
- Proposed future levies: \$65mm (2020) and \$70mm (2021)
- Each Licensee's Annual Levy:

 $\frac{\sum \textit{Licensee's LLR and OWL Liability}}{\sum \textit{All Provincial LLR and OWL Liability}} \, X \, \text{Total Annual Industry Levy}$

- Calculated by Directives 006, 011, and 075
- Large Facilities are excluded (Directive 024)



OWA Expenditures and Budget (2017-2021)



Loan repayments

- \$18mm in 2019
- \$30mm per year in 2020-26



2018 Accomplishments

- Reminder Year end is March 31, 2019
- Cut and capped 515 wells
- 392 additional wells downhole abandoned
 - 65% of AER D011 values (907 wells)
- Reclamation Work
 - 1,350 Phase 1's
 - 114 Phase 2's
 - 160 sites reclaimed
- Pipelines 814 pipeline segments completed
 - Additional 350 before year end



2018 Accomplishments

17 Critical Sour Wells – South of Calgary

Start of project: \$700k to \$400k per well

End of project: <\$200k per well</p>

Tested Lump Sum RFP Process

- Abandonment to reclaimed in one year
- Well abandonments have been completed

Issues – didn't get enough sites transferred to Rec Team

- Pipelines were roadblock
- Will be focus area for 2019-2020



Area Based Closure - Successes

Well abandonments

- 65% of AER D011 values (907 wells)
- No single, magic bullet just hard work

Savings:

- Lots of small savings multiple times add up on a big project
- From working in areas
 - Area learnings
 - Reduce movement of services
 - Using same service providers/crews
- Educated risk taking (try new things area learnings)
- Dedicated internal resources focused on efficiency
- No conflicting priorities



Changes Being Contemplated by OWA

- Changes require legislative amendments...
- Allow OWA to conduct work on non-Orphan sites
 - 2019/20 Sites owned by defunct company but with a WIP
 - Future other sites that are in proximity to OWA work (ABC concept)
- Make it easier for Producers to take sites from Defunct Companies
 - Mineral Leases
 - Surface Leases
- Alternative Closure besides just decommissioning/reclaiming site



Update on Legal Issues that Could Impact OWA

- Redwater Energy Appeal at Supreme Court of Canada
- Lexin Resources
- LGX Oil & Gas
 - Species at Risk Sage Grouse
 - Boreal Caribou
- Sequoia Resources Perpetual Energy and PwC



Summary

- Delegated Authority
- Primary Duties
 - Decommission and reclaim orphan properties
 - Reimbursement claims from WIPs for defaulting operators
- Funded by Alberta Oil and Natural Gas Industry
 - Including 2017 Alberta Government <u>Loan</u>
- Period of significant changes and improvements



More information

Visit the OWA website for:

- Information for Landowners, Contractors and Producers
- Inventory of orphan wells, pipelines and facilities
- Annual reports
- How to take an orphan property
- List of defunct companies and expenditures to date

www.orphanwell.ca



Thank you

